### Solar America Board for Codes and Standards

**Interconnection & Net Metering Panel** 

Quarterly Conference Call June 20<sup>th</sup>, 2008



### Agenda

2:00 – 2:10	Opening remarks	Keith McAllister
2:10 - 2:15	Role call	Larry Sherwood
2:15 - 2:40	Study Report Status	Keith McAllister Jason Keyes Mike Sheehan
2:40 - 3:00	Gap Analysis	Larry Sherwood
3:00 - 3:20	Year 2 work plan	Jason Keyes
3:20 - 3:40	Year 2 additional tasks	Keith McAllister
3:40 - 3:55	Open Discussion	Larry Sherwood
3:55 - 4:00	Closing Remarks	Jane Weissman

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# Solar ABCs Mission and Structure



#### What is our Mission ?

The *Solar ABCs* identifies current issues, establishes a dialogue among key stakeholders, and catalyzes appropriate activities to support the development of codes and standards that facilitate the installation of high quality, safe photovoltaic systems.





### How do we do that:

- Coordinate revisions of interrelated solar codes and standards
- Include stakeholders in the process of setting national priorities
- Maintain a central repository for dissemination of documents, regulations, technical materials
- Operate three key services:
  - Produce 'best practices' materials
  - Answer questions (technical or statutory)
  - Provide information to DOE and other government agencies





### Solar ABCs Steering Committee





### **Solar ABCs Advisory Committee**

- Chair: Nick Chaset, California Public Utilities Commission
- Jim Baak, Pacific Gas & Electric (also representing Solar Electric Power Association)
- Suzanne Borek, New Jersey Department of Community Affairs
- Adam Detrick, SunPower Corp.
- Mark Dougherty, Long Island Power Authority
- Smita Gupta, California Energy Commission
- Edwin Iracki, DuPont
- Tom McCalmont, ReGrid Power
- Rhone Resch, Solar Energy Industries Association
- Peter Varadi, Consultant
- Donald Warfield, BP Solar

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### **Solar ABCs Organization**





# **Study Report Status**



### **Study Report Status**

- Advanced Metering Infrastructure and Net Metering
- Utility External Disconnect Switch
- Comparison of the Four Leading Small Generator Interconnection Standards



### Advanced Metering Infrastructure and Net Metering

- General Findings:
  - Enormous paradigm shift
  - Patchwork deployment
  - Net metering capability
  - Regulatory Findings:
    - Keep the big picture in mind
    - Develop policies via consensus
    - Pilots are no longer necessary
    - □ AMI is an absolute prerequisite for all Smart Grid operations
    - Net metering policies must adapt to AMI capabilities
- Utility Findings:
  - □ AMI can be cost effective
  - AMI has many operational benefits
  - AMI can easily split-out an energy-only net metering credit 11



### Advanced Metering Infrastructure and Net Metering

- Recommendations for Legislators:
  - Fully deploy AMI
  - Define ownership rights for metering data
- Recommendations for Regulators:
  - Standardize AMI requirements
  - Remove control of AMI data from utility
  - Adapt net metering policies to AMI capabilities
  - Recommendations for Utilities:
    - Know the full ramifications of AMI prior to technology selection
    - Build flexibility into policy



# Utility External Disconnect Switch (UEDS)

- Background
- Overview
- Safety
- Other
- Next Steps



### Background

- Standards have changed since the "Gardner" PV system in the early 1980's
- What is UEDS
- NEC Requirements
- Current status of controversy
- UEDS is not used for emergency and maintenance switching



#### **Overview of UEDS**

- Technical Issues
- Practical Considerations
- Legal Issues
- NREL paper on UEDS
- Next Steps



### Safety and UEDS

- OSHA 1910.269 and lockout/tagout rules
- UL 1741
- Practical Reasons to dismiss the requirement of the UEDS
- NEC



### **Other Issues**

- Legal and jurisdictional issues
- Cost of the UEDS
- IEEE 1547
- Technical Issues





### **Next Steps**

- Pursue IREC targeted states to eliminate the UEDS in rulemaking proceedings
- Continue to document states, utilities and other organizations that have eliminated the need of the UEDS
- Establish "best practices" Interconnections with various stakeholders



#### Comparison of the Four Leading Small Generator Interconnection Standards

#### Comparing:

- FERC's Small Generator Interconnection Procedures (SGIP) and Agreement (SGIA) (Federal Energy Regulatory Comm.)
- California's Rule 21
- MADRI Model Small Generator Interconnection Procedures (Mid-Atlantic Demand Resource Initiative, largely PJM Interconnection parties)
- IREC Model Interconnection Standards (Interstate Renewable Energy Council)

#### Using:

- Freeing the Grid 2007
- Independent analysis

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#### Key Findings Interconnection Standards Comparison

- Important similarities among the four standards
  - □ All generation types covered
  - □ Up to 10 MW (or more)
  - Standard form agreements
  - Insurance encouraged, but not required
  - Key Differentiators
    - Utility external disconnect switch
    - □ Area and spot network interconnections
    - Dispute resolution procedures
    - Breakpoints, especially non-exporter category





# **Gap Analysis**



### **Gap Analysis**

- Current state of the major codes and standards that bear on PV
- Prioritized set of guidelines for all future Solar ABCs activities





### **Gap Analysis Process**

- Input from Stakeholders through Meetings and Electronic Communications
  - 400 Stakeholders
  - Over 80 topics suggested
- Review and Prioritized by Solar ABCs Advisory Committee
  - Solar industry
  - Utilities
  - State Government
- Final Review and Prioritization by Solar ABCs Steering Committee
- 11 High Priority Topics Identified





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### **High Priority Standards Topics**

- Standardization of Module Power Rating
- System Energy Performance Standard
- Inverter Meter Standard
- PV module frame grounding issues
- Generic method for testing clips
- Accelerated life testing for safety, reliability and durability of modules and the components used in modules



### **High Priority Codes Topics**

- National Fire Safety Guidelines for roof-top PV systems
- Roof-top PV module-specific fire research, testing and ratings systems
- Revising building codes to address PV specifically



### High Priority Interconnection and Net Metering Topics

- Update FERC Interconnection Screens
- Rate Impact of Net Metering



### **Year 2 Activities**



### Year 2 work plan

#### Interconnection and Net Metering Panel

- Outreach to regulators, state energy offices and other stakeholder groups, proposing to attend:
  - □ NARUC Summer meeting, Portland, OR, July 20-23, 2008
  - EEI meeting on T&D and metering, Seattle, WA, Oct. 6-9, 2008
  - □ IREC Annual Meeting, San Diego, CA, Oct. 13, 2008
  - □ NARUC Winter meeting, Washington, DC, Feb. 15-18, 2009
  - Clean Energy States Alliance, TBD
  - □ NCSL meeting, TBD
- Produce summaries of year one studies as handouts for conferences listed above
- Hold quarterly I/NM phone meetings to discuss issues
- Participate in Solar ABCs steering committee



### Year 2 additional funding requests

- Task 1 Potential for AMI data to reduce technical issues related to interconnection
- Task 2 Evolution of Net Metering rates Study the potential impact of feed-in tariffs or other similar production-based incentives on net metering
- Task 3 Ownership of data from AMI systems
- Task 4 Rate Impact of Net Metering (economic evaluation)
- Task 5 Review of FERC's SGIP Interconnection Screens
- Task 6 Examine NREL RSI studies and provide guidance to states adopting interconnection procedures and net metering laws

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## **Open Discussion**



# **Closing Remarks**



### You Can Participate

- Stakeholder Meetings
- Quarterly Newsletter
- www.solarabcs.org (sign-up)



### **Upcoming Stakeholder Meetings**

- Solar ABCs Stakeholder Meeting
  October 17, San Diego
- www.solarabcs.org (calendar)



### Thank you

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