Expedited Permitting

Bill Brooks, Brooks Engineering

Solar ABCs

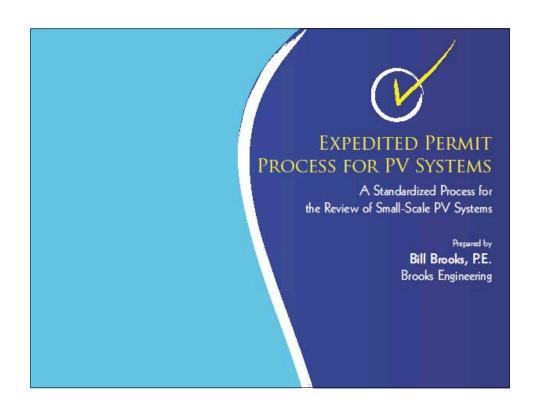
PV Stakeholder Meeting

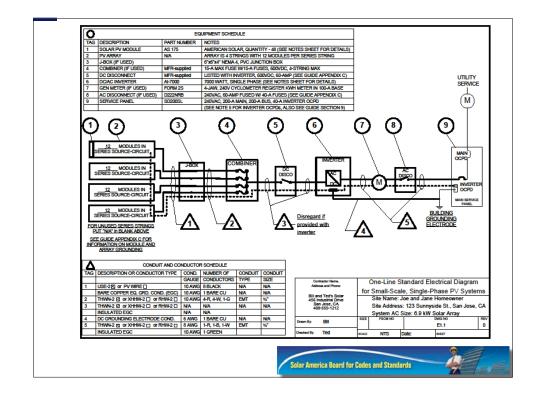


Is it ever going to be done?

- · Yes!
 - Stay tuned for the published version by mid-November at www.solarabcs.org/permitting
- No
 - The work will continue to evolve to add features and diagrams to address more permit options (e.g. line-side connections, modular inverters, ac modules, etc...)







MODULE MAKE AMERICAN SOLAR
MAX POWER-POINT CURRENT (I _{MP}) 4.89 A MAX POWER-POINT VOLTAGE (V _{MP}) 35.8 V
MAX POWER-POINT VOLTAGE (V _{MP}) 35.8 V
OPEN-CIRCUIT VOLTAGE (V _{oc}) 44.4 \
SHORT-CIRCUIT CURRENT (I _{sc}) 5.3 /
MAX SERIES FUSE (OCPD) 15 /
MAXIMUM POWER (P _{MAX}) 175 V
MAX VOLTAGE (TYP 600V _{DC}) 600 V
VOC TEMP COEFF (mV/°C□ or %6°C図) -0.33
IF COEFF SUPPLIED, CIRCLE UNITS

NOTES FOR ALL DRAWINGS:

OCPD = OVERCURRENT PROTECTION DEVICE NATIONAL ELECTRICAL CODE® REFERENCES SHOWN AS (NEC XXXXXX)

INVERTER PATINGS (Guide Section 4)				
INVERTER MAKE AMERICAN INVER		TER		
INVERTER MODEL AI-7000				
MAX DC VOLT RATING		600 V		
MAX POWER @ 40°C		7000 W		
NOMINAL AC VOLTAGE		240 V		
MAX AC CURRENT		29 A		
MAX OCPD RATING		50 A		

SIGNS-SEE GUIDE SECTION 7

SIGN FOR DC DISCONNECT				
PHOTOVOLTAIC POWER SOURCE				
RATED MPP CURRENT	19.6 A			
RATED MPP VOLTAGE	430 V			
MAX SYSTEM VOLTAGE	577 V			
MAX CIRCUIT CURRENT	26.5 A			
WARNING: ELECTRICAL SHOCK HAZARD-LINE AND LOAD MAY BE ENERGIZED IN OPEN POSITION				
SIGN FOR INVERTER O	CPD AND			

AC DISCONNECT (IF USED)				
SOLAR PV SYSTEM AC POINT OF CONNECTION				
AC OUTPUT CURRENT	29 A			
NOMINAL AC VOLTAGE	240 V			
THIS PANEL FED BY MULTIPLE SOURCES (UTILITY AND SOLAR)				

NOTES FOR ARRAY CIRCUIT WIRING (Guide Section 6 and 8 and Appendix E):

 LOWEST EXPECT AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT TEMP. _0, "C 2.) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SMILAR TO INSTALLATION LOCATION. HIGHEST CONTINUOUS TEMPERATURE 34. 4°C 2) 2005 ASHRAF FUNDAMENTALS 2% DESIGN TEMPERATURES DO NOT EXCEED 47-CN THE UNITED STATES (PALM SPRINGS, CA 15 41-16). FOR LESS THAM 9 CURRENT-CARRYING CONDUCTORS IN ROOF MOUNTED SHULT CONDUIT AT LEAST DS "ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47-C OR LESS (ALL OF UNITED STATES).

3) 12 AWG 90°C COMDUCTORS ARE GENERALLY ACCEPTABLE FOR MODULES WHITH INC PT .56 AMPS OR LESS WHEN POTECTED BY A 12-AMP OR SMALLER BY BY BY A 12-AMP OR SMALLER FLISE. WHEN PROTECTED BY A 15-AMP OR SMALLER FLISE.

NOTES FOR INVERTER CIRCUITS (Guide Section 8 and 9):

1) IF UTILITY REQUIRES A VISIBLE-BREAK SWITCH, DOES THIS SWITCH MEET THE REQUIREMENT? YES $\hfill \hfill \$ 3) SIZE PHOTOVOLTAIC POWER SOURCE (DC) CONDUCTORS BASED ON MAX CURRENT ON NEC 690.53 SIGN OR OCPD RATING AT DISCONNECT SIZE INVERTER OUTPUT CIRCUIT (AC) CONDUCTORS ACCORDING TO INVERTE OCPD AMPERE RATING. (See Guide Section 9)

5) TOTAL OF INVERTER OCPD(s), ONE FOR EACH INVERTER, DOES TOTAL SUPPLY BREAKERS COMPLY WITH 120% BUSBAR EXCEPTION IN 690.64(B)(2)(a)? YES (8) NO CI

Contractor Name, Address and Phone:	Notes for One-Line Standard Electrical				
Bill and Ted's Solar		r Single-Phase P∀ Systems			
456 Industrial Drive	Site Name: Joe and Jane Homeowner				
San Jose, CA 408-555-1212	Site Address: 123 Sunnyside St., San Jose, CA				
	System AC Size: 6.9 kW Solar Array				
Down By: Bill	SIZE	FSCM NO		DWG NO	REV
Crawn by. Dis				E1.2	0
Checked By: Ted	SCALE	NTS	Date:	SHEET	

Solar America Board for Codes and Standards

