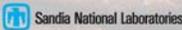




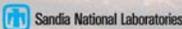
## **PV System Energy Performance Evaluation: Update from Sandia**

**October 7, 2010  
Joshua Stein, Ph.D.  
Sandia National Laboratories**



## **Applications of PV Models**

- **Models estimate energy produced from PV systems**
  - Compare different climates, technologies, and system design options
  - Evaluate shading, soiling, and other derate impacts
  - Calculate financial implications of design decisions
- **Models used to monitor system performance**
  - Model results provide a baseline that can be compared to monitored performance. Deviations are used to identify problems (degradation or component failure)



## Current Status of PV Performance Modeling

- **Models Do Not Agree**
  - Even the same model, applied by different users may produce different answers
- **Model accuracy and uncertainty, in general, have not been independently verified**
  - Uncertainty ( $x \pm y$ ) generally not stated
  - No accepted validation process
- **Potential impacts include**
  - Choosing a technology because the model associated with an incentive treats it favorably
  - Choosing a technology based on performance that is not a better value when uncertainty is considered.
  - High market hurdles for new technologies lacking extensive field performance data to justify tweaking models
  - A decrease in investor confidence, leading to higher financing costs
- **Sandia organized a workshop to begin to address these issues**

 Sandia National Laboratories

## PV Performance Modeling Workshop September 23-24, 2010, Albuquerque, NM

- **Attended by 50 including Modelers, Manufacturers, Integrators, Independent Engineers, Analysts, Universities, and National Labs**
- **Organized to assess the state of the art of modeling and to identify opportunities for improvement.**
- **Preliminary Summary of Outcomes**
  - Model developers are improving their models to boost accuracy for all technologies
  - All models, even the simplest, require user estimates for some inputs, e.g. derate factors in PVWatts
    - Modelers in same company using same model may get significantly different results
    - Experienced project developers have tuned models to match output of fielded systems and/or have developed internal models
    - Model tuning and validation requires data on fielded system performance with accompanying weather data
      - Public data is not available
  - Modelers who lack system data for model tuning and/or who are modeling new technologies will likely produce varying estimates of annual output, as illustrated by analysis of the workshop pre-work.
  - Needs
    - Validated data for model inputs, e.g. from 3<sup>rd</sup> parties
    - Standard sets of data from public installations of a variety of systems types and locations for use in model validation and improvement
    - Characterization of model uncertainty, including which inputs have greatest effect.

 Sandia National Laboratories



## PV Performance Modeling Workshop September 23-24, 2010, Albuquerque, NM

<p><b>Manufacturers</b></p> <ul style="list-style-type: none"> <li>Abound Solar</li> <li>BP Solar</li> <li>First Solar</li> <li>Miasole</li> <li>SoloPower</li> <li>SunPower</li> <li>Uni-Solar</li> <li>Yingli</li> </ul>	<p><b>Integrators</b></p> <ul style="list-style-type: none"> <li>American Capital Energy</li> <li>Borrego Solar</li> <li>Sun Edison</li> </ul>	<p><b>Independent Engineers</b></p> <ul style="list-style-type: none"> <li>BEW Engineering</li> <li>Black and Veatch</li> <li>Luminate</li> </ul>
<p><b>Modelers</b></p> <ul style="list-style-type: none"> <li>CEC-UW</li> <li>Clean Power</li> <li>King Solar Works</li> <li>PVDesign Pro - Hoes Engineering</li> <li>PV*Sol</li> <li>PVSyst</li> </ul>	<p><b>Universities</b></p> <ul style="list-style-type: none"> <li>U of Arizona</li> <li>U of Colorado</li> <li>U of New Mexico</li> <li>U of Wisconsin</li> </ul>	<p><b>Consultants/Analysts/Others</b></p> <ul style="list-style-type: none"> <li>Steve Ransome</li> <li>Navigant</li> <li>SolarTech</li> </ul>
		<p><b>Labs/Government</b></p> <ul style="list-style-type: none"> <li>National Institute of Standards and Technology</li> <li>National Renewable Energy Laboratory</li> <li>Sandia National Laboratories</li> <li>US DOE</li> </ul>

 Sandia National Laboratories



## Objectives for the Meeting

- **Assess the state of performance modeling**
- **Educate each other about needs, concerns, and possible paths forward**
- **Prioritize work to best meet the needs of the PV community**
  - **What must be done to improve module performance modeling?**
  - **How to ensuring quality in model inputs?**
  - **Should uncertainty be included in model outputs?**
  - **Validating models and inputs - are new standards needed?**
  - **Prioritization of future efforts, roles, and responsibilities**

 Sandia National Laboratories



## Preliminary Summary of Outcomes

- Model developers are improving their models to boost accuracy for all technologies
- All models, even the simplest, require user estimates for some inputs, e.g. derate factors in PVWatts
  - Modelers in same company using same model may get significantly different results
  - Experienced project developers have tuned models to match output of fielded systems and/or have developed internal models
  - Model tuning and validation requires data on fielded system performance with accompanying weather data
    - Public data is not available
- Modelers who lack system data for model tuning and/or who are modeling new technologies will likely produce varying estimates of annual output, as illustrated by analysis of the workshop pre-work.
- Needs
  - Validated data for model inputs, e.g. from 3<sup>rd</sup> parties
  - Standard sets of data from public installations of a variety of systems types and locations for use in model validation and improvement
  - Characterization of model uncertainty, including which inputs have greatest effect

